ORIGINAL NEW APPLICA





REOFIVED

88 East Broadway Blvd., P.O. Box 711 Tucson, Arizona 85702

2014 FEB - 3 P 12: 39 Kimberly A. Ruht Regulatory Attorney MMISS

BUCKET CONTROL

Telephone: 520-884-3664 Fax: 520-545-1586

February 3, 2014

Arizona Corporation Commission DOCKETED

Docket Control Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

E-04204A-14-0031

DOCKETED BY	_
	MR

FEB - 3 2014

Re:

cc:

UNS Electric, Inc.

Docket No. E-04204A-14-

Application for Approval of Revised Rider - 3 for Net Metered Customers

UNS Electric, Inc. ("UNS Electric" or "Company") hereby submits a revised Rider -3 Market Cost of Comparable Conventional Generation ("MCCCG") Calculation for approval by the Arizona Corporation Commission ("Commission"). Rider-3 was last approved by the Commission in Decision No. 73935 (June 27, 2013) and sets the MCCCG to be used in conjunction with Rider-4 NM PRS, Net Metering for Certain Partial Requirement Services. UNS Electric proposes to revise the MCCCG rate to update the anticipated avoided cost to be used for the Annual Credit for Excess Generation as defined in Rider-4 NM-PRS. A clean and redlined version of page 2 of the UNS Electric Statement of Charges, which shows the rate, is attached.

The proposed MCCCG rate of \$0.03697 per kWh increases the MCCCG rate in Rider-3, which will have the effect of increasing the Credit for Excess Generation under the Company's Rider-4 NM-PRS. This credit is calculated and applied in the customer bill produced in October (September usage) or on a customer's "Final" bill.

UNS Electric requests that the Commission approve the revised Rider-3 to become effective on April 1, 2014. If you have any questions, please contact Jessica Bryne at (520) 884-3680

Steve Olea, Director of Utilities Division Barbara Keene, Utilities Division

CLEAN



UNS Electric, Inc.

Second Revised Sheet No.:	801-1	
Superseding First Revised Sheet No.	801-1	

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	Varies-See Rider-1	January 1, 2014	74235
Rider R-2 – Demand Side Management Surcharge (DSMS)	\$0.002660 per kWh	January 1, 2014	74262
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.0369747 per kWh	PENDING	PENDING
Rider R-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for General Service, Rate SGS-10 Solar Block Energy Rate for Large General Service, Rate LGS	\$0.087445 per kWh \$0.085495 per kWh \$0.077991 per kWh	January 1, 2011 through December 31, 2013	72034
Rider R-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for General Service, Rate SGS-10 Solar Block Energy Rate for Large General Service, Rate LGS	\$0.084510 per kWh \$0.078241 per kWh \$0.076603 per kWh	January 1, 2014	74235
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Monthly Cap For Residential Customers: For Commercial Customers: For Industrial Customers: For Lighting (PSHL):	\$0.01000 per kWh Monthly Cap \$3.50 per month \$90.00 per month \$10,000 per month \$90.00 per month	January 1, 2014	74166
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Customers receiving incentives on or after January 1, 2012 shall pay the average of the REST surcharge paid by members of their customer class. Customer with renewable installations without incentives that is interconnected with UNSE's system on or after February 1, 2013 shall pay the average of the REST surcharge paid by members of their customer class. The average price by class shall be the following: Monthly Cap For Residential Customers: For Commercial Customers: For Industrial Customers: For Lighting (PSHL):	Monthly Cap \$3.04 per month \$20.98 per month \$9,911 per month \$3.82 per month	January 1, 2014	74166

Filed By:

Kentton C. Grant

Title:

Vice President

District:

Entire Electric Service Area

Rate:

Statement of Charges

Effective:

January 1, 2014

Decision No.:

74235

REDLINED



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First-Second Revised Sheet No.:	<u>801-1</u>
Superseding Original First Revised Sheet No:	801-1

UNS ELECTRIC STATEMENT OF CHARGES

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Rider R-2 – Demand Side Management Surcharge (DSMS)	\$0.002660 per kWh	January 1, 2014	74262
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.0 <u>369747</u> 36653 per kWh	June 27, 2013PENDING	73935PENDING
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